



Buru Energy Limited
ABN 71 130 651 437
Level 2, 97 William Street
Perth, Western Australia 6000
PO Box 7794, Perth
Cloisters Square WA 6850
Ph: 61-8 9215 1800
Fax: 61-8 9215 1899
www.buruenergy.com

ASX ANNOUNCEMENT (ASX: BRU) 8 September 2011

WEEKLY DRILLING PROGRESS REPORT UNGANI-1

Buru Energy Limited (“**Buru**” or “**Company**”) provides the following weekly update on drilling operations at the Ungani-1 well as at 06:00hrs, 8 September 2011 (AWST).

The Ungani-1 well is the third well in the Buru – Mitsubishi Corporation (“**MC**”) 2011 Joint Exploration Program. Buru and MC each have a 50% interest in this well and in EP 391, with MC contributing 80% of the cost of the well under the terms of its farm-in agreement with Buru.

Since the last progress report, the Ungani-1 well has been logged and fluid samples obtained from the various zones of interest. 9⁵/₈” casing has then been run and cemented to a depth of 1,993 metres.

Interpretation of the wireline logs and pressure data suggests that the oil shows noted in the Grant and Anderson Formations were residual with no moveable hydrocarbons.

The well is currently drilling ahead in 8¹/₂” hole in tight interbedded limestones, dolomites and shales of the Upper Laurel Formation at a depth of 2,244 meters with background gas of 4 to 10 units, with peaks up to 700 units.

Ungani-1 is being drilled by Ensign Rig #32.

In accordance with its policy of releasing weekly drilling progress reports, the Company expects to issue a further drilling progress report on 15 September 2011, subject to any material events occurring in the meantime.

Further information on the Company is available at: www.buruenergy.com

For inquiries please contact:

Eric Streitberg	Executive Director
Telephone:	+61 8 9215 1800
Freecall:	1800 337 330
Email:	ericstreitberg@buruenergy.com

UNGANI-1

PERMIT	The Ungani-1 well is located in exploration permit EP 391. A map showing the location of the well is set out below.
WELL LOCATION	Latitude: 17° 59' 25.6"S Northing: 8010864m Longitude: 123° 09' 50.8"E Easting: 517375m
BURU'S INTEREST	Buru Energy Limited holds a 50% interest in the well.
DATE OF PROGRESS REPORT	06:00hrs, 8 September 2011 (AWST)
PROPOSED TOTAL DEPTH	3,200m
CURRENT DEPTH	2,244m
PROGNOSED TIME TO TOTAL DEPTH	26 days
SPUD DATE	13 August 2011
DAYS SINCE SPUD	26 days
CURRENT TARGET FORMATION	Laurel Formation.
OPERATIONS SINCE LAST PROGRESS REPORT	Since the last progress report, the Ungani-1 well has been logged and fluid samples obtained from the various zones of interest. 9½" casing has then been run and cemented to a depth of 1,993 metres.
HYDROCARBON INDICATIONS	Interpretation of the wireline logs and pressure data suggests that the oil shows noted in the Grant and Anderson Formations were residual with no moveable hydrocarbons. The well is currently drilling ahead in 8½" hole in tight interbedded limestones, dolomites and shales of the Upper Laurel Formation with background gas of 4 to 10 units, with peaks up to 700 units.
FORWARD OPERATIONS	Drilling ahead in 8½" hole through the Laurel Formation objective.

LOCATION MAP – UNGANI-1

