



8 October 2018

Ungani 4ST1 – Drilling Update

Buru Energy Limited (Buru Energy) provides the following update on operations at the Ungani 4ST1 well as of Monday 8 October 2018.

Since the last report, the 4 ½ inch (114 mm) liner has been run and set at 2,136 metres at the interpreted top of the Ungani Dolomite reservoir section.

Preparations to drill ahead through the Ungani Dolomite reservoir have identified a mechanical issue with the top of the liner. The equipment required to reconfigure the liner top is standard oilfield equipment but is not readily available in Australia. The equipment has been ordered but is expected to take a minimum of a further 8 days to arrive at site.

Consequently, it has been decided to temporarily suspend the well and move the DDGT1 rig to drill the Ungani West 1 exploration well while the equipment is mobilised. The Ungani West 1 well is expected to take approximately 32 days to drill after which the rig will be mobilised back to Ungani 4ST1 to complete the drilling of the reservoir section.

The Ungani 4ST1 well is located on Production License L20 some 500 metres to the southwest of Ungani 1. Buru Energy and Roc Oil (Canning) Pty Ltd (Roc Oil) each have a 50% equity interest in the well and in L20.

The weekly drilling progress report for the well is attached.

Visit www.buruenergy.com for information on Buru Energy's current and future activities.

For investor inquiries please contact Buru Energy:

Telephone: +61 8 9215 1800

Freecall: 1800 337 330

Email: info@buruenergy.com

Qualified Petroleum Resources Evaluator Statement

Except where otherwise noted, information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 40 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this document.

Weekly Well Operations Report – Ungani 4ST1

Permit	The Ungani 4ST1 well is located in Production License L20 in the Canning Basin of northwestern Australia, 97 kms east of Broome. It is located some 500 metres southwest of the Ungani 1ST1 well.
Well Surface Location	Latitude: 17° 59' 39.0778"S Easting: 517,096mE Longitude: 123° 09' 41.3527"E Northing: 8,010,450mN
Buru Energy's Interest	Buru Energy Limited holds 50% interest in the well and L20 and is the operator.
Date of Progress Report	8 October 2018 (AWST)
Proposed Total Depth	+/- 2,250 metres
Current Depth	2,136 metres
Commencement Date	11 September 2018
Days Since Commencement	27 days
Target Formation	The objective of the well is the conventional Ungani Dolomite reservoir section of the Ungani Oilfield.
Operations Since Last Progress Report	Since the last report, the 4 ½ inch (114 mm) liner has been run and set at 2,136 metres at the interpreted top of the Ungani Dolomite reservoir section.
Hydrocarbons Indications	N/A
Forward Operations	The well will be temporarily suspended and the DDGT1 rig moved to drill the Ungani West 1 exploration well. The Ungani West 1 well is expected to take approximately 32 days to drill after which the rig will be mobilised back to Ungani 4ST1 to complete the drilling of the reservoir section.



DDGT1 Rig on Ungani 4ST1 well location