

14 January 2016

ASX : BRU

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Weekly Drilling Report - Ungani Far West 1

Buru Energy Limited (Buru Energy) provides the following weekly update on drilling operations at the Ungani Far West 1 well as at 06:00hrs, 14 January 2016.

Since the last progress report, the logging and sampling program has been completed and the well was then drilled ahead to the interpreted top of the Ungani Dolomite reservoir and 5" (127mm) casing has been run and cemented to 2,327m. Atlas Rig 2 has now been rigged down and released. Specialist coring rig DDH1 Rig 31 is currently rigging up and will conduct coring operations through the Ungani Dolomite reservoir section.

Interpretation of the completed logging and sampling program results confirmed the preliminary interpretation of an oil column of at least 14 meters of which some five meters is net pay in the Anderson Formation. Preliminary field measurements of the samples recovered from the surface indicate the oil has a gravity of 30.5 deg API.

The well is located on an all weather drilling pad approximately one kilometer off the Ungani access road within Production License L21, 97 kms east of Broome and 3.3 kms southwest of Buru Energy's Ungani Oilfield in the Canning Basin of northwestern Australia.

The well is being drilled under the terms of the Ungani Development Funding agreement with Diamond Resources (Fitzroy) Pty Ltd. Equity and contributing interest for the well are as follows:

Company	Equity Interest	Contributing Interest
Buru Energy	50%	0%
Diamond Resources (Fitzroy)	50%	100%

Visit www.buruenergy.com for information on Buru Energy's current and future activities.

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About Buru Energy

Buru Energy Limited (ASX: BRU) is a Western Australian oil and gas exploration and production company headquartered in Perth with an operational office in Broome. The Company's petroleum assets and tenements are located onshore in the Canning Basin in the southwest Kimberley region of Western Australia. Its flagship high quality conventional Ungani Oilfield project is owned in 50/50 joint venture with Diamond Resources (Fitzroy) Pty Ltd. As well as Ungani, the Company's portfolio includes potentially world class tight gas resources.

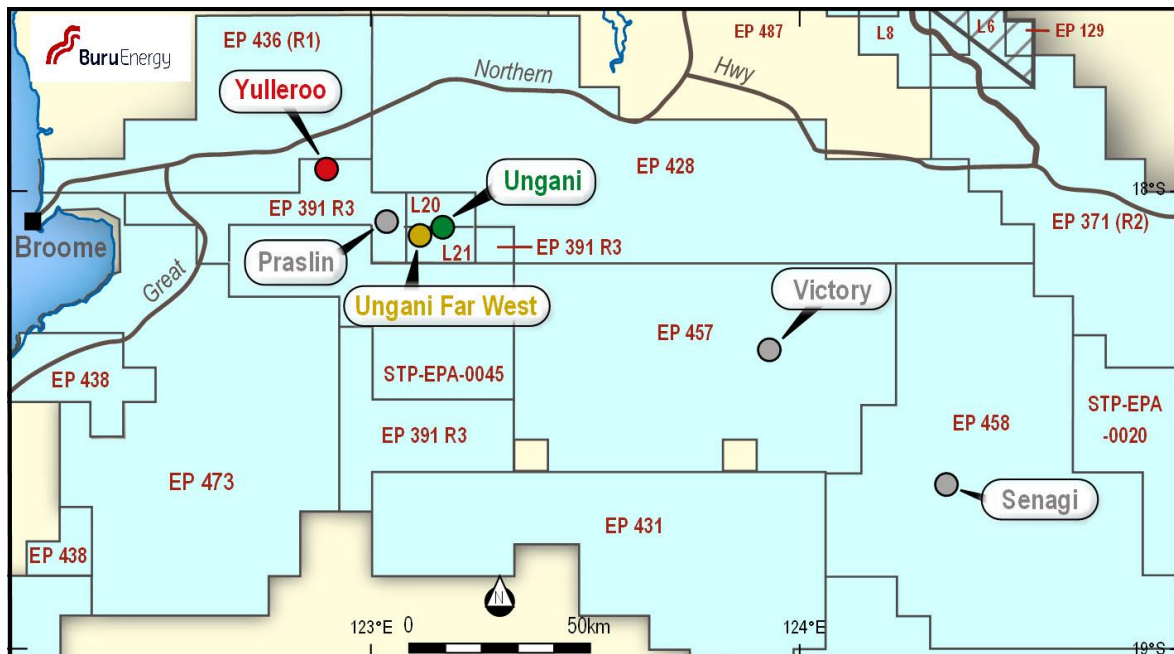
The company's goal is to deliver material benefits to its shareholders, the State of Western Australia, the Traditional Owners of the areas in which it operates, and the Kimberley community, by successfully exploring for and developing the petroleum resources of the Canning Basin in an environmentally and culturally sensitive manner.

Competent Persons Statement

Information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 40 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this document.

Ungani Far West 1

PERMIT	The Ungani Far West 1 well is located in production license permit L21, 97 kilometres to the east of Broome and 3.3 kilometres west of the Ungani Oilfield.
WELL LOCATION	Latitude: 17° 59' 58.9" S Easting: 514,225 m Longitude: 123° 08' 03.7" E Northing: 8,009,842 m
BURU ENERGY'S INTEREST	Buru Energy Limited holds a 50% beneficial interest in the well
DATE OF PROGRESS REPORT	06:00 hours, 14 January 2016 (AWST)
PROPOSED TOTAL DEPTH	Maximum 2,600 metres
CURRENT DEPTH	2,327 metres
SPUD DATE	28 November 2015
DAYS SINCE SPUD	47 days
CURRENT TARGET FORMATION	The primary well objectives are conventional hydrocarbons in the Lower Laurel (Ungani Dolomite) section.
OPERATIONS SINCE LAST PROGRESS REPORT	Since the last progress report, the logging and sampling program has been completed and the well was then drilled ahead to the interpreted top of the Ungani Dolomite reservoir and 5" (127mm) casing has been run and cemented to 2,327m. Atlas Rig 2 has now been rigged down and released.
HYDROCARBON INDICATIONS	Interpretation of the completed logging and sampling program results confirmed the preliminary interpretation of an oil column of at least 14 meters of which some five meters is net pay in the Anderson Formation. Preliminary field measurements of the samples recovered from the surface indicate the oil has a gravity of 30.5 deg API.
FORWARD OPERATIONS	Specialist coring rig DDH1 Rig 31 is currently rigging up and will conduct coring operations through the Ungani Dolomite reservoir section.



Ungani Far West 1 Location Map