

Weekly Drilling Report Commodore 1 Exploration Well

Buru Energy Limited (Buru Energy) provides the following weekly update on drilling operations at the Commodore 1 well as at 06:00hrs, 4 December (AWST).

Since the last progress report, 7" (178mm) casing has been run and cemented to 475 metres and the well has been drilled ahead in 6-1/8" (156mm) hole to the sectional total depth of 1,150 metres. No hydrocarbon indications have been observed in cuttings samples or mudlogs in the Lower Grant Formation. Acquisition of open-hole wireline logs are in progress to provide definitive analysis of these results. Once wireline logs are acquired, 5" (127mm) casing will be run and cemented and coring operations will commence in 3-4/5" (96mm) hole through the deeper Nita Carbonates objective to the planned total depth of 1,550 metres.

Commodore 1 is the first well to be drilled as part of the Apache Onshore Holdings Pty Ltd (Apache) farm out announced in November 2013. The cost of the well will be fully funded by Apache under the terms of the farmout which includes a commitment by Apache to fund a \$25 million exploration program on EP 390, 438, 471 and 473.

The Commodore 1 well is located in exploration permit EP 390. Buru Energy and Mitsubishi Corporation (Mitsubishi) both have a 25% equity interest in the well and in EP 390, with Apache having the remaining 50% equity interest. The well is located some 140 kilometers to the south of Broome and some 100 kilometers inland from the Great Northern Highway.

Visit www.buruenergy.com for information on Buru Energy's current and future activities.

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About Buru Energy

Buru Energy Limited (ASX: BRU, S&P/ASX300) is a Western Australian oil and gas exploration and production company headquartered in Perth with an operational office in Broome. The Company's petroleum assets and tenements are located onshore in the Canning Basin in the southwest Kimberley region of Western Australia. Its flagship high quality conventional Ungani Oilfield project is owned in 50/50 joint venture with Mitsubishi Corporation. As well as Ungani, the Company's portfolio includes potentially world class tight gas resources.

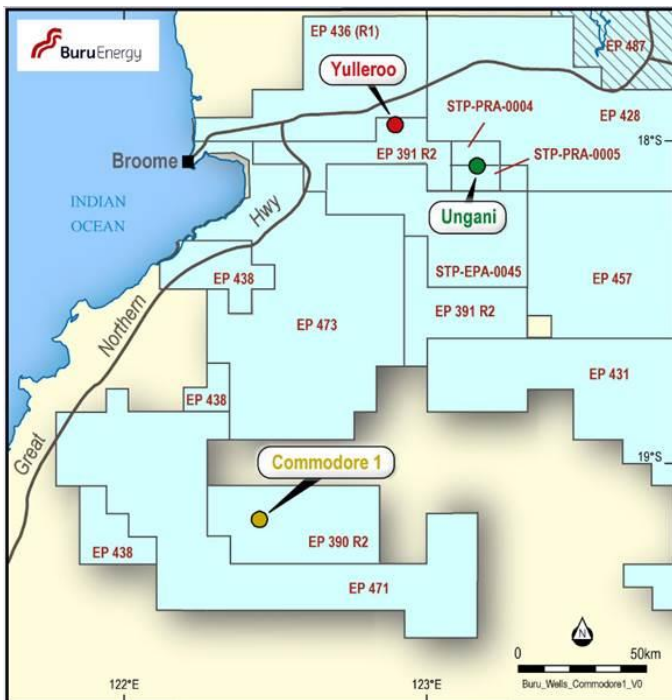
The company's goal is to deliver material benefits to its shareholders, the State of Western Australia, the Traditional Owners of the areas in which it operates, and the Kimberley community, by successfully exploring for and developing the petroleum resources of the Canning Basin in an environmentally and culturally sensitive manner.

Competent Persons Statement

Information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 40 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this document.

Commodore 1 weekly drilling report

PERMIT	The Commodore 1 well is located in exploration permit EP 390 some 140 kilometres to the south of Broome and some 100 kilometers inland from the Great Northern Highway. A location map for the well is set out below.
WELL LOCATION	Latitude: 19° 11' 18.11" S Easting: 441233m Longitude: 122° 26' 27.67" E Northing: 7878236m
BURU ENERGY'S INTEREST	Buru Energy Limited holds a 25% interest in the well
DATE OF PROGRESS REPORT	06:00 hours, 4 December 2014 (AWST)
PROPOSED TOTAL DEPTH	1,550 metres
CURRENT DEPTH	1,150 metres
PROGNOSED TIME TO COMPLETION	35 days
SPUD DATE	21 November 2014
DAYS SINCE SPUD	13
CURRENT TARGET FORMATION	The Lower Grant objectives have been penetrated and the deeper objectives in the Nita Carbonates will be cored as originally planned.
OPERATIONS SINCE LAST PROGRESS REPORT	Since the last progress report, 7" (178mm) casing has been run and cemented to 475 metres and the well has been drilled ahead in 6-1/8" (156mm) hole to the sectional total depth of 1,150 metres.
HYDROCARBON INDICATIONS	No hydrocarbon indications have been observed in cuttings samples or mudlogs in the Lower Grant Formation objectives.
FORWARD OPERATIONS	Complete wireline logging, run and cement 5" (127mm) casing and core 3-4/5" (96mm) hole to the planned total depth of 1,550 metres.



Location Map for Commodore 1



DDH1 Rig 31 on location at Commodore 1